

NIGERIAN GAS PROCESSING AND TRANSPORTATION COMPANY LIMITED (NGPTC)

(A SUBSIDIARY OF NIGERIAN NATIONAL PETROLEUM CORPORATION)

NNPC TOWERS, HERBERT MACAULAY WAY, P.M.B. 190, GARKI- ABUJA, NIGERIA

INVITATION FOR PRE-QUALIFICATION FOR THE ENGINEERING, PROCUREMENT AND CONSTRUCTION (EPC) OF NEW EGBIN METERING STATION IN EGBIN, LAGOS STATE

(1.0) INTRODUCTION:

The Nigerian Gas Processing and Transportation Company Limited (NGPTC), a subsidiary of Nigerian National Petroleum Corporation (NNPC), intends to construct a 500MMSCFD capacity Gas Metering Station with its associated gas conditioning, processing, and metering facilities and equipment, to supply natural gas to Egbin Power Plant in Ikorodu axis of Lagos State.

NGPTC invites interested competent and reputable Contractors /Companies to submit prequalification documents as prelude to tender for provision of the engineering, procurement and construction (EPC) of new Egbin metering station, in Egbin, Lagos State.

(2.0) BRIEF DESCRIPTION OF THE SCOPE OF WORK

(2.1) Scope of Works

The scope of works for the project includes, but not limited to the engineering, procurement, construction, testing and commissioning of the following:

(2.2) 500MMSCFD capacity Gas Metering Station with its associated gas conditioning, processing, and metering facilities and equipment.

(2.3) A control building fitted with its associated appurtenances for real-time monitoring and controlling of the metering station complete with all necessary civil, electrical, and instrumentation works.

(2.4) Other necessary systems and utilities required for effective functioning of the metering station in line with global best practices.

(3.0) PRE-QUALIFICATION REQUIREMENTS:

In compliance with the Public Procurement Act 2007 and NNPC's policies, NGPTC invites interested competent and reputable Companies to submit Comprehensive, Statutory technical and financial information as follows:

(3.1) Full details of company profile including postal address, telephone/fax number and email address where correspondences are to be directed.

(3.2) Certificate of Incorporation in Nigeria, certified true copies of memorandum and article of Association of the company and CAC form C02 and C07 (Particulars of Directors)

(3.3) Company Tax Clearance Certificate for the last three (3) years (2013, 2014, 2015)

(3.4) Provide details of partnership with certified true copies of Memorandum of Agreement (MOA) and or any other legal documentation, as only Nigerian registered Companies or foreign companies in partnership with Nigeria Indigenous companies are eligible to bid

(3.5) Evidence of compliance with part IV, 16(6d) of the Public Procurement Act 2007 as it relates to PENSION (Certificate or exemption from PENCOM) and section 1(2) Pension Reform Act 2004.

(3.6) Evidence of compliance with the Industrial Training Fund (ITF) Amendment Act 2011 by inclusion of copy of Compliance Certificate from the Industrial Training Fund (where applicable)

(3.7) Audited Accounts for the past three (3) years (2013, 2014 and 2015) which must bear the stamp and seal of an Audit Firm.

(3.8) Evidence of a Minimum Turnover of N5.5Billion and net worth of N8.5Billion for the Financial Year Ending of 2015.

(3.9) Evidence of verifiable experience in the construction of Gas metering stations within the last ten years (2007-date).

(3.10) Evidence of registration on the Bureau of Public Procurement (BPPs) National Data Base of Federal Contractors, Consultants and Service Providers (NDCCSPs) by inclusion of interim Registration Report (IRR) (for Nigerian companies).

(3.11) Relevant Experience

Provide verifiable evidence of previous corporate experience in Nigeria over the past ten (10) years and capabilities in similar works. The respondent should provide details of completed project(s) considered relevant in demonstrating its capabilities. The information for each project should include the following:

3.11.A Name of project(s)

3.11.B Brief description of project(s)

3.11.C Client(s)

- 3.11.D Scope of works performed by the contractor.
- 3.11.E Contract value
- 3.11.F Date of award of contract(s).
- 3.11.G Contractual period for execution of contract(s).
- 3.11.H Actual period of execution.
- 3.11.I Reasons for discrepancies between contractual and actual contract execution period.
- 3.11.J Nature of contract (Fixed lump sum, reimbursable etc.)
- 3.11.K Work Completion Certificate
- 3.11.L Name and address of a Referee in client's company for each referenced project (provide telephone numbers and e-mail address for quick reference)

(3.12) Company's CASHES and QA/QC policy and details of safety records for accidents, incidents, injuries and damages for the past three (3) years. e.g. Loss time incident, Down-Time, etc.

(3.13) Relevant Department of Petroleum Resources (DPR) permit.

(3.14) A prospective bidder shall make provision of sworn affidavit to support actions as follows;

- (a) To allow NNPC verify all claims made in your submission.
- (b) To allow NNPC verify that your organization is not in receivership, nor the subject of any form of insolvency of bankruptcy proceedings or the subject of any form of winding up petition or proceedings.
- (c) To confirm that the Bidder is not a replacement for a hitherto tax defaulting company.
- (d) To confirm whether or not any of the members of relevant committees of NNPC or Bureau of Public Procurement (BPP) is former or present Director, shareholder, or has any pecuniary interest in your Company.
- (e) A written statement confirming that your company does not have any Director who has been convicted in any country for a criminal offence relating to fraud or any financial impropriety or criminal misrepresentation or falsification of facts relating to any matter.

(3.15) Compliance with the Nigerian Content Act:

Nigerian content plan that demonstrate full utilization of Nigerian Labour and services with detailed description of role, work scope and man-hours in order to achieve minimum target as set out in the requirements of the Nigeria Oil and Gas Industry Content Development (NOGICD) Bill, 2010 (Where applicable)

(3.16) Current in-place organizational structure with detailed experience and skill of key management personnel with names. Provide evidence (personnel list and position organizational chart) percentage of management that are Nigerian Nationals and the percentage of the total workforce that are Nigerians

(3.17) Detail past/present commitment to staff training and development of Nigerian personnel.

(3.18) Certificate of Incorporation, certified true copies of memorandum and article of Association of the company and CAC form C02 and C07 (Particulars of Directors)

(3.19) Any additional information that will enhance the potential of the company.

(4.0) SUBMISSION OF PRE-QUALIFICATION INFORMATION

The pre-qualification documents should be sealed and clearly marked: **“PRE-QUALIFICATION FOR EPC OF NEW EGBIN METERING STATION”**

Prospective companies shall submit relevant documents for pre-qualification in ONE original plus Two hard copies and one electronic copy (CD ROM) to reach the address below **not later than 12 noon, Thursday 25th May, 2017**

The Nigerian Content requirement as stated above must be submitted in a separate envelope and clearly marked **“PRE-QUALIFICATION FOR EPC OF NEW EGBIN METERING STATION “Compliance with the Nigerian Content Act”**

The Secretary

GAS and Power DEXCOM Tenders Board

Nigerian National Petroleum Corporation

The Bid Management Room

Room 45B, 1st Floor, Block D, NNPC Towers,

Herbert Macaulay Way,

Central Business District,

Abuja, Nigeria.

(4.1) The Bids shall be opened and endorsed immediately thereafter in the presence of invited observers and prospective bidders.

(5.0) ADDITIONAL INFORMATION

(5.1) This advertisement shall not be construed as commitment on the part of NGPTC, nor shall it entitle potential firms to make any claims whatsoever, and/or seek any indemnity from NGPTC by virtue of such firms having responded to this advertisement.

(5.2) Late submission shall be rejected.

(5.3) All Submissions should be arranged and numbered in the order listed in 3 above.

(5.4) All cost incurred as a result of this pre-qualification invitation and any subsequent request for information shall be to the responding firms accounts

(5.5) NGPTC/NNPC shall deal directly with only authorized officers of the interested companies and not through individuals or agents.

(5.6) All information must be provided in English Language

Signed:

Management